* and 12-7-61, this well was connected to gove line facilities,

FILE NOTATIONS		10
Entered in NID File	Checked by Chief	1000
Entered On S R Sheet	Copy NID to Field Office	
Location Map Pinned	Approval Letter	S. Unit
Card Indexed	Disapproval Letter	
IWR for State or Fee Land	a safetiment and a	***************************************
COMPLETION DATA:		
Date Well Completed 8-10-61	Location Inspected	
OW WW TA	Bond released	
GW OS PA	State of Fee Land	
LOGS FI	LED	
Driller's Log		
Electric Logs (No.)		
E1-E.V. E-1	SR GR-N M	ione
Lat Mi-L Sonic	Others	IUFQ

9

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	State	
Lease No	u-02	83-A
Unit	Chapita	Wells
	#905	

SUNDRY NOTICES AND REPORTS ON WELLS

Subsequent report of shooting or Acidizing. Notice of intertion to change plans Notice of intertion to rest water shuff-off Notice of intertion to record or acidize Notice of intertion to record or acidize Notice of intertion to pull or alter casing. Notice of intertion to pull or alter casing. Notice of intertion to abandon well. (Indicate above by Check Mark Nature of report, Notice or other daya) Chapita Wells (Indicate above by Check Mark Nature of report, Notice or other daya) June 11: (Part of Sec. 9 9 S 22 E Salt Lake (Indicate above by Check Mark Nature of report, Notice or other daya) Chapita Wells Unit Uintah (Fail) Ground (Range) (Range) (Part) (County or Subdivision) Ground (Part) Ground (Part) Ground (Part) County or Subdivision) (State or Territory) (State or Territory) Note propose to drill a well on the above location to test the Wasatch zone to depth of 6100 ft. Surface carding will consist of 9-5/8* 36# J-55 set at approximately 200' and cemented to surface. The remainder of the hole will drilled with gas and gaseated water. Comman Ray-Neutron Logs will be run and production casing consisting of 4-1/2 11.6# J-55 casing will be run to T.D. and cemented with sufficient cement to cover the producing zones of the Wasatch formation. Anticipated spud date – June 16, 1961.	ALCOHOL OF INTERVIOLE TO DRIVE	X SUBSEQUENT REPORT OF WATER SHUT-OFF
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FORM.	9-881 a
(Feb	. 1961)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	State
Jane 011700	
Lease No	
Unit	Chapita
~ 1	#905

SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING. SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT R		LL	SUBSEQUENT REPORT OF WATER SHUT-OFF.	
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Budget Bureau No. 42-R355.4. Approval expires 12-31-60.

U. S. LAND OFFICE U-0283A

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Compa	ny	AU PELINL	SUM CORD	•	Addre	ss P. C. Box 7	74, Gra	nd June	ction, Col
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FORMATION RECORD—Continued

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William Carlo

CHAPITA WELLS UNIT #22

Sec. 9, T 9 S, R 22 E Uintah County, Utah

Well History

Chapita Wells Unit #22 was spudded on June 17, 1961. Surface casing, consisting of 6 jts. of $9-5/8^{\circ}$ 36# J-55 casing was landed at 19h and cemented with 110 sacks regular cement with 2% HA-5. After W. O. C.2h hrs., the pipe was tested to 700 psi for 30 minutes and the plug drilled, using gas.

An 8-3/4" hole was drilled to 2797' and a 7-7/8" hole drilled to 5422' with gas and to 6450' with mad. Induction and Gamma ray-Sonic logs were run to total depth.

Production easing consisting of 204 jts. of 4-1/2" 11.6# J-55 casing was landed at 6444 and comented with 400 sacks selt-saturated 50-50 posmix coment with 1/4# Ploseal/sack. Coment was in place on July 13, 1961. A temperature log showed coment top at 5010'.

A completion unit was moved in on August 28, 1961. The some 6347-51' (Schlumberger) was perforated and swabbed with very small amount of gas coming in. The some from 5940-5956' (Schlumberger) was perforated and acidised with 500 gal. 15% acid. Breakdown pressure was 1200 psi with salt water in hole. Well unloaded salt water and made 500 MCF overnight.

The perfs. 6347-51' and 5940-5956' were sand fraced with salt water, 40,000# 20-40 sand, 600# walnut hulls and 1080# J-101, 30 ball sealers were dropped. Treating pressure 2900-4200 psi with average 20 BPM. Instant shut in 1500 psi, 15 min. 1000 psi. The well flowed back and was produced through two 2" lines at approximately 6,000 MCFPD. Shut in 11 hrs., 2100 psi surface pressure.

The well was killed with salt water and a bridge plug was set at 5809'. The somes from 5730-34', 5544-54' and 5484-94' (Schlumberger) were perforated and each acidised with 250 gal. 15% acid. The somes were fraced with salt water, 50,000# 20-40 sand, 1190# J-101 and 85 ball scalers. Injection pressures were from 3000-4200 psi with average injection rate of 17 BPM. Instant shut in 1800 psi, 15 min. 1650 psi. The well flowed back and tested 612 MCPPD.

The bridge plug was drilled and 177 its. of 2-3/8" tubing was landed at 5456' and the well swabbed in. The well flowed 4,500 MCFFD through a 1" choke with 500 per on tubing and was shut in. The rig was released on August 11, 1961.

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Celorado

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Ap	proval expires 12-31-60.
Land Office	54640
Lease No	B-0293Y
Lease No	Chaptie /705
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District Regimeer

Title



Operator name and address:

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MONTHLY OIL AND GAS PRODUCTION REPORT

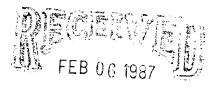
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I have reviewed this report and certify th	e informatio	n to be	e accurate and complete.	Date	Department of
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				Telephone	
Aunorized signature					

ENRONOil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987



DIVISION OF

- OIL, GAS & MINING

Ms. Tammy Searing 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number NO401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,

John Thomas

Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

ENRANOil & Gas Company

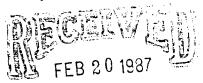
P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah Division of Oil, Gas & Mining 355 W. North Temple Salt Lake City, Utah

Attention: Ron Firth

Dear Mr. Firth:



DIVISION OF OIL. GAS & MINING

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

incerely yours,

. C. Ball

District Superintendent

JCB:jl

cc A. C. Morris

D. Weaver

File

J. C. Ball

D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

(November 1983)	DEPARTM	NITED STAT	INTERIOF	SUBMIT IN TRIPLE (Other instructions	O" TO-	Budget Burea Expires Augu 5. LEASS DESIGNATIO	st 31, 1985
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*See Instructions on Reverse Side

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE ____

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OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

June 14 1993

Bureau of Land Management Vernal District 170 South 500 East Vernal, Utah 84078

> RE: CHAPITA WELLS UNIT 22 SEC. 9, T9, R22E UINTAH COUNTY, UTAH

Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

> Very truly yours, ENRON OIL & GAS COMPAN

George R. McBride

Sr. Production Foreman

Division of Oil Gas & Mining cc: Curt Parsons Doug Weaver/Toni Miller Suzanne Saldivar - Houston EB-2369 Diane Cross - Houston EB-2370

File

CUN 1 5 1993

DIVISION OF CASSIMINIS

/lwSundry

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allottee or Tribe Name

U-0283A

SUBMIT	7. If Unit or CA, Agreement Designation CHAPITA WELLS UNIT		
4. Location of Well (Footage, Sec., T., R., M., or Survey D 2310' FSL & 2310' FWL NW SEC. 9, T9S, R22E	Oil X Gas Well Other Name of Operator ENRON OIL & GAS COMPANY Address and Telephone No. P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790 Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310' FSL & 2310' FWL NW/SE		
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	ORI, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

- Store in above ground tank. 1.
- Transport by truck to Enron Oil & Gas Company's Natural Buttes 21-20 SWD Plant.

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Oil Gas and	167
Dato: 6-18-	-9 ~
By: 2720	***

JUN 1 5 1393

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DIVISION OF

4. I hereby certify that the foregoing is true and correct Signed	Tide Sr. Admin. Clerk	Date 6/14/93
(This space for Federal or State office use) Federal Approval of this Approved by Action is Necessary Conditions of approval, if any:	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

CUMPRY NOTICES	AND REPORTS ON WELLS	See Attached Copy
	6. If Indian, Allottee or Tribe Name	
Use "APPLICATION FO	ill or to deepen or reentry to a different rep R PERMIT—" for such proposition is	<u>Van</u>
SUBMIT	IN TRIPLICATE	1901
1. Type of Well Oil Well Well Other	DIVISION	8. Well Name and No.
2. Name of Operator		
ENRON OIL & GAS COMPANY	OIL GAS & N	INING 9. API Well No.
3. Address and Telephone No.		See Attached Copy
P.O. Box 1815, VERNAL, U'	ГАН 84078 (801) 789-0790	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D	escription)	
		11. County or Parish, State
See Attached Copy		Uintah, Utah
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF A	CTION
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
·	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Water Disposa	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state al	pertinent details, and give pertinent dates, including estimated date	of starting any proposed work. If well is directionally drilled,
give subsurface locations and measured and true vertice	al depths for all markers and zones pertinent to this work.)*	

Sundries filed in error.

Enron Oil & Gas Company is requesting approval for disposal of produced water into an unlined pit at the referenced locations. The following information is submitted per OSO#7.

- Subject well produces less than 5 BWPD. Water produced is from the Wasatch Formation.
- Evaporation rate for the area, compensated for annual rainfall is approx. 70 inches per year.
- Percolation rate for the area is from 2 to 6 inches per hour. 3.
- Areal extent and depth of waters containing less than 10,000 ppm TDS is unknown.
- Pit is approx. 20' X 20', tapering to approx. 15' X 15' w/a depth of approx. 5'.

Accepted by the State	
Title Date: Federal Approval of this Action is Ac	
	Title Sr. Admin. Clerk Gas Date 298/94 Date: Federal Approval of this Action is Necessary

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME & NO.	LOCATION OF WELL	LEASE NO.	API WELL NO.
CWU 11	SEC. 15, T9S, R22E 2690' FSL,2700' FEL SWNE	U-03A	43-047-15056
CWU 16	SEC. 14, T9S, R22E 2790' FSL,2689' FEL SENW	U-0282	43-047-15061
CWU 22	SEC. 9, T9S, R22E 2310' FSL,2310'FWL NWSE	U-0283A	43-047-15067
CWU 24	SEC. 2, T9S, R22E 2306' FSL, 2389' FEL NWSE	ML 3077	43-047-15068
CWU 31-14	SEC. 14, T9S, R22E 746' FSL,672' FWL SESE	U-0282	43-047-30232
CWU 33-16	SEC. 16, T9S, R22E 560' FNL, 2018' FEL NWNE	ML-3078	43-047-30234
CWU 34-28	SEC. 28, T9S, R22E 1132' FNL, 605' FWL NWNW	U-023998	43-047-30235
CWU 35-15	SEC. 15, T9S, R22E 533' FSL,793' FWL SWSW	U-0283A	43-047-30236
CWU 37-11	SEC. 11, T9S, R22E 30' FNL, 400' FEL NENE	U-0281	43-047-30264
CWU 38-9	SEC. 9, T9S, R22E 33' FNL, 400' FEL NWNW	U-0283A	43-047-3026
CWU 42-13	SEC. 13, T9S, R22E 449' FNL,427' FWL NWNW	U-0282	43-047-30289
CWU 43-11	SEC. 11, T9S, R22E 1017' FSL, 401' FWL SWSW	U-0281	43-047-30290
CWU 44-10	SEC. 10, T9S, R22E 1111' FSL, 1076' FWL SWSW	U-0281	43-047-30291
CWU 225-2	SEC. 2, T9S, R22E 330' FEL, 1381' FSL SESE	ML-3077	4-047-31305 2
CWU 226-3	SEC. 3, T9S, R22E 730' FEL,2159' FSL NESE	U-0281	43-047-31310
CWU 227-3	SEC. 3, T9S, R22E 300' FWL,2000' FSL NWSW	U-0281	43-047-31313

. , . .

WELL NAME & NO.	LOCATION OF WELL	LEASE NO.	API WELL NO.
CWU 233-15	SEC. 15, T9S, R22E 873' FEL,981' FSL SESE	U0283-A	43-047-31320
CWU 240-16	SEC. 16, T9S, R22E 1299' FWL,1187' FNL NWNW	ML-3078	43-047-31471
CWU 237-22	SEC. 22, T9S, R22E 1589' FNL, 280' FWL SWNW	U-0284	43-047-31392
CW FED 1-4	SEC. 4, T9S, R22E 1022' FWL,2055' FNL SWNW	U-41368	43-047-30660
NBU 2-15B	SEC. 15, T9S, R20E 1630' FSL,2125' FEL NWSE	U-0144868	43-047-30262
NBU 10-29B	SEC. 29, T9S, R22E 1100' FSL,1540' FEL SWSE	U-01207ST	43-047-3028 1
NBU 15-29B	SEC. 29, T9S, R21E 821' FNL, 687' FWL NWNW	U-0581	43-047-30296
NBU 30-18B	SEC. 18, T9S, R21E 1895' FSL, 685' FEL NESE	U-0575	43-047-30380
NBÚ 33-17B	SEC. 17, T9S, R22E 683' FSL, 739' FWL SWSW	U-461	43-047-30396
NBU 35-8B	SEC. 8, T9S, R21E 1830' FNL, 660' FWL SWNW	U-0149767	43-047-30397
NBU 36-7B	SEC. 7, T9S, R21E 1667' FSL, 1527' FWL NWSW	U-0575	43-047-30399
NBU 53-3B	SEC. 3, T9S, R21E 495' FSL,601' FWL SWSW	U-0141315	43-047-30474
NBU 54-2B	SEC. 2, T9S, R21E 660' FSL,660' FWL SWSW	ML-21510	43-047-30475
NBU 202-3	SEC. 2, T9S, R213 898' FSL,1580' FEL SESE	U-0141315	43-047-31150
STAGECOACH 6	SEC. 20, T9S, R22E 1980'FNL,1980 FEL SWNE	14-20-462-449AL	43-047-15075
STAGECOACH 19-33	SEC. 33, T9S, R21E 1152 FWL,951'FNL NWNW	U-9613	43-047-30657

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790



13 9 9 1994

February 8, 1994

DIVISION OF OIL GAS & MINING



Bureau of Land Management Vernal District 170 South 500 East Vernal, Utah 84078

DIVISION OF OIL GAS & MINING

RE: DISPOSAL OF PRODUCED WATER VARIOUS CWU - NBU - STG

Attn: Ed Forsman:

Dear Mr. Forsman:

Attached is a Sundry Notice requesting approval for disposal of produced water on various Chapita Wells Unit, Natural Buttes Unit and Stagecoach wells. This Sundry is to correct Sundries filed in error.

If you require additional information, please contact this office.

Very truly yours, ENRON OIL & GAS COMPANY

George R. McBride Sr. Production Foreman

cc: Division of Oil Gas & Mining Curt Parsons Doug Weaver/Toni Miller Joe Tigner - Houston EB-2047 File

/lwSundry



EOG Resources, inc. 1200 Smith Street Houston, TX 77002

P.O. Box 4362 Houston, TX 77210-4362

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck State of Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 P. O. Box 145801 Salt Lake City, Utah 84114-5801

RE:

Blanket Oil & Gas Well Drilling Bond No. JT 1230

Merger and Name Change from Enron Oil & Gas Company

Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

Sincerely,

Debbie Hamre

Enclosures

cc:

Theresa Wysocki

Toni Miller, Denver Division

Bill Aven

ENRON OIL & GAS COMPANY

CERTIFICATE OF NAME CHANGE

TO EOG RESOURCES, INC.

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS HEREOF, I have affixed the corporate seal of	e here said	unto set my ha Corporation	and as A this	Assistant Sec	cretary a day	and of
CORPORATE SEAL		Vickie L. Graf Assistant Sec		Bhoha	m	

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 40 day of 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.

Notary Public in and for The State of Texas

ANN S. BYERS
NOTARY PUBLIC, STATE OF TEXAS
MY COMMISSION EXPIRES
FEB. 15, 2003

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF
DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT
COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC." A DELAWARE CORPORATION.

WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF "EOG RESCURCES, INC.", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30 O'CLOCK P.M.



Edward J. Freel, Secretary of State

AUTHENTICATION:

2064000 8100M

991371085

DATE:

09-03-99

9955549

CERTIFICATE OF OWNERSHIP AND MERGER

MERGING

EOG RESOURCES, INC. a Delaware corporation

INTO

ENRON OIL & GAS COMPANY a Delaware corporation

(Pursuant to Section 253 of the General Corporation Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

FIRST: That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

THIRD: That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereos:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

Now, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:

Walter C. Wilson

Senior Vice President and Chief Financial Officer

P:\Ibh\EOG Resources, Inc\5301020_v2.doc

STATE OF UTAH OLVISION OF OIL, GAS AND MINLL

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON ENRON OIL & GAS CO PO BOX 250 BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER:	N0401
REPORT PERIOD (MONTH	/YEAR): 12 / 1999
AMENDED REPORT [(H:	ighlight Changes)

WELL NAME	Producing	Well	Well	Days		D	
API Number Entity Location	Zone	Status	Type	-		Production Vo	
HOME FEDERAL 1	Hone	Scatus	Type	Oper	OIL(BBL)	GAS (MCF)	WATER (BBL)
4304730223 00010 10S 19E 34	WSTC		GW		U-3406	eppro 10.2049	
CWU 5 4304715051 04905 09S 22E 22	WSTC		GW		U-0284-A	chapita wuls	apprv 10.20.9.
CWU 7 4304715053 04905 09S 22E 10	WSTC		GW		u-0281	JI 11	11 /1
CWU 11-15 4304715056 04905 09S 22E 15	WSTC		GW		U-0283A	ii it	11 11
CWU 13-13 4304715058 04905 09S 22E 13	WSTC		GW		U-0282	jı jı	ti (1
7 15 2-04715060 04905 09S 22E 11	WSTC		GW		U-0281	jı /1	11 1)
CWU 16 4304715061 04905 09S 22E 14	WSTC		GW		U-0282	<i>j</i> 11	11 //
CWU 20 4304715065 04905 095 22E 28	WSTC		GW		U-0285A	, ,	1)
CWU 21-23 4304715066 04905 09S 22E 23	WSTC		GW		4-0282	11)1
CWU 22-9 4304715067 04905 09S 22E 09	WSTC		GW		11-0283A	1)	
CWU 24 4304715068 04905 09S 22E 02	WSTC		GW	1	mL-3077	[]	11
CWU 30-22 4304730229 04905 09S 22E 22	WSTC		GW		u-0284A	1)	71
CWU 31-14 4304730232 04905 09S 22E 14	WSTC		GW		U-0282	1(1)
			TO	TALS			

COMMENTS :	
steby certify that this report is true and complete to the best of my knowledge.	Date:
Name and Signature:	Telephone Number:



Michael O. Leavitt Governor Kathleen Clarke Executive Director 801-538-5340 Lowell P. Braxton Division Director 801-359-3940 (Fax) 801-538-7223 (TDD)

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-359-3940 (Fax)

February 1, 2000

Enron Oil & Gas Company P.O. Box 250 Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resouces Inc. for the following well(s) which are located on a fee lease:

Well Name	<u>SecTR.</u>	API Number
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association Box 1292 Roosevelt, Utah 84066

Page 2 Enron Oil & Gas Company Notification of Sale February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

Kristen D. Risbeck

Knstup. Risblek

cc: EOG Resources Inc.
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3100 SL-065342 et al (UT-932)

DCT 1 8 1999

NOTICE

EOG Resources, Inc. Attn: Debbie Hamre P.O. Box 4362 Houston, TX 77210-4362 Oil and Gas Leases

Merger Recognized
Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

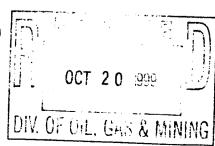
Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

a Rebora Lopez

Robert Lopez Chief, Branch of Minerals Adjudication

Enclosure:

Exhibit of Leases





EOG Resources, Inc. 1200 Smith Street Houston, TX 77002

P.O. Box 4362 Houston, TX 77210-4962

> SENT VIA FAX (801)359-3940

March 10, 2000

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE:

Merger and Name Change from Enron Oil & Gas Company

Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely, Deliberthanne

Debbie Hamre

WELL NAME		EOG PROPERTY#	API#
BRENNAN BOTTOMS 1-15	U-14639		430473101800
COTTONTAIL FED 1-18	U- 0575	000721000001	430473189900
COTTONWOOD FED 1-20	U- 0575	003570000001	430473187500
CWU 1-04		003665000001	430473066000
CWU 1-05 WASATCH	<u>U-15726</u> U-15727	003666000001	430473066100
CWU 5-22		003729000001	430473505100
CWU 7-10	U-0284-A	003742000001	430471505300
CWU 11-15	<u>U-0281</u>	003667000001	430471505600
CWU 13-13	U-0283A	003669000001	430471505800
CWU 15-11	4-0282	003671000001	430471505800
CWU 16-14	U-0281	003672000001	430471506100
CWU 17-25	U-0282	003673000001	430471506200
CWU 20-28	U-0285A	003678000001	
CWU 21-23	U-0285A	00368000001	430471506500
CWU 22-09	U-0282	003683000001	430471506600
CWU 24-02	U-0283A		430471506700
CWU 30-22	ML-3077	003701000001 003709000001	430471506800
CWU 31-14	U-0284A		430473022900
CWU 32-21	U-0282	003710000001	430473023200
CWU 33-16	U-0284A	003711000001	430473023300
CWU 34-28	ML-3078	003712000001	430473023400
	SL-065296	003713000001	430473023500
CWU 35-15	U-0283A	003714000001	430473023600
CWU 36-26	U-0285A	003715000001	430473026300
CWU 37-11	U-0281	003716000001	430473026400
CWU 38-09	U-0283A	003717000001	430473026500
CWU 39-16	ML-3078	003718000001	430473026800
CWU 40-27	U-0344A	003719000001	430473028700
CWU 42-13	U-0282	003721000001	430473028900
CWU 43-11	U-0281	003722000001	430473029000
CWU 44-10	U-0281	003723000001	430473029100
CWU 45-25	11-010956	003724000001	430473061200
CWU 47-30	U-0337	003726000001	430473061400
CWU 48-19	U-0337	003727000001	430473061500
CWU 49-25	U-0285A	003728000001	430473070200
CWU 52-33	U-0330	003732000001	430473071200
CWU 58-19	U-0337	003738000001	430473082700
CWU 217-23	U-0282	003681000001	430473115700
CWU 220-10	4-0281	003684000001	430473115400
CWU 224-10	U-0281	003685000001	430473121800
CWU 225-02	ML-3077	003686000001	430473130500
CWU 226-03	U-0281	003687000001	430473131200
CWU 227-03	U-0281	003688000001	430473131300
CWU 228-09	FEE	003689000001	430473131700
CWU 229-12	U-0282	003690000001	430473131500
CWU 231-14	4-0282	003692000001	430473131800

	WELL NAME	EOG PROPERTY#	API#
CWU 232-15	U-0283A	003693000001	430473130900
CWU 233-15	U-0283A	003694000001	430473132000
CWU 234-23	U-0282	003695000001	430473131900
CWU 236-13 BC	4-0282	003697000001	430473139300
CWU 236-13 PP		003697000002	430473139300
CWU 237-22	4-0284	003698000001	430473139200
CWU 238-16	ML-3078	003699000001	430473138500
CWU 239-09	U-0283Å	00370000001	430473148300
CWU 240-16	ML-3018	003702000001	430473147100
CWU 241-16	ML-3078	003703000001	430473147200
CWU 244-25A CH	U-0285A	003707000002	430473155900
CWU 244-25A ISL		003707000001	430473155900
CWU 301-26	4-010966	019747000001	430473200200
CWU 302-2F	ML-3077	020089000001	430473321200
CWU 303-22	U-0284A	019748000001	430473200000
CWU 304-13	U-0282	019749000001	430473199900
CWU 306-27	U-0285A	021166000001	430473217500
CWU 307-28	U-0285A	021167000001	430473217600
CWU 308-21	U-0284A	021168000001	430473220000
CWU 310-9	U-0283A	024129000001	430473243900
CWU 311-26	U-0285A	021169000001	430473218000
CWU 312-23	U-0282	020022000001	430473209100
CWU 315-11F	4-0281	032567000001	430473332600
CWU 319-14	U-0282	020023000001	430473209600
CWU 320-11X	U-0281	024130000001	430473244800
CWU 321-26	U-028GA	020025000001	430473210000
CWU 323-22	U-0284A	020024000001	430473210100
CWU 324-22	U- 0284A	021172000001	430473220800
CWU 325-24N	U-0282	031378000001	430473306600
CWU 326-24	U-0282	021628000001	430473227700
CWU 327-23	U-0282	021629000001	430473231900
CWU 328-24F	U-0282	032254000001	430473332100
CWU 332-10	U-0281	024131000001	430473243100
CWU 334-02	ML-3077	021630000001	430473231800
CWU 337-9N	FEE	021631000001	430473241400
CWU 339-25	U-010956	021173000001	430473220600
CWU 340-26N	U-0285A	024133000001	430473241900
CWU 341-21N	U-0284A	022029000001	430473237100
CWU 342-22	U-0284A	021198000001	430473221000
CWU 343-15N	U-0283A	022030000001	430473236900
CWU 344-23N	U-0282	022031000001	430473237000
CWU 345-9N	U-0283A	022032000001	430473237200
CWU 346-26N	U-0285A	022033000001	430473236800
CWU 347-26N	U-110956	022034000001	430473236700
CWU 348-23N	U-0282	022035000001	430473237300

	WELL NAME	EOG PROPERTY #	API#
CWU 349-27N	U-0285A	022036000001	430473237400
CWU 350-14N	U-0282	022037000001	430473237500
CWU 351-15N	U-0283A	022038000001	430473239000
CWU 352-16	ML-31603	032569000001	430473333000
CWU 353-15F	U-0283A	025923000001	430473255500
CWU 355-13N	4-0282	025926000001	430473264400
CWU 358-23F	Ú-0282	025924000001	430473254800
CWU 359-27N	U-0285A	024135000001	430473243300
CWU 360-26N	U-028GA	024136000001	430473243200
CWU 364-15	U-0283A	024138000001	430473243600
CWU 401-28F	U-0286A	031398000001	430473313300
CWU 403-3N	U-0281	025124000001	430473251000
CWU 404-10N	U-0281	025125000001	430473251100
CWU 407-16N	ML-3078	032570000001	430473334700
CWU 408-09N	FEE	030439000001	430473304300
CWU 409-11N	U-0281	025927000001	490353264300
CWU 410-02N	ml-3077	030389000001	430473289300
CWU 411-10N	U-0281	025126000001	430473249600
CWU 416-24N	SL-071756	025127000001	430473250100
CWU 429-22N	U-0284A	025129000001	430473248400
CWU 430-22F	U-0284A	025130000001	430473248500
CWU 431-23F	U-0282	025131000001	430473248600
CWU 432-12N	U-2081	025123000001	430473252300
CWU 433-28N	U-0285A	002592900001	4304732641
CWU 434-27N	*43.147.32789 U-02859	025930000001	430473264000
CWU 435-24N	V1-0282	025931000001	430473263900
CWU 439-11N	11-0281	025932000001	430473285100
CWU 440-14F	U-0282	025925000001	430473256200
CWU 441-11F	U-0281	032571000001	430473334800
CWU 442-11F	U-0281	030577000001	430473295100
CWU 443-11F	U-0281	027627000001	430473282300
CWU 448-10F	U-0281	030440000001	430473304400
CWU 449-10F	U-0281	030666000001	430473304500
CWU 451-14F	U-0282	027628000001	430473282400
CWU 454-14F	4-0282	030441000001	430473291400
CWU 457-15N	U-0283A	030667000001	430473295200
CWU 458-15F	U-0283A	030668000001	430473295400
CWU 460-16F	ml-3078	032572000001	430473334900
CWU 462-24F	SL-D71196	032255000001	430473331400
CWU 463-23F	U-0282	027629000001	430473284100
CWU 464-23F	4-0282	032573000001	430473331500
CWU 465-23	4-0282	030669000001	430473292500
CWU 467-22F	U-0284A	030390000001	430473289500
CWU 469-22E	U-0284A	027630000001	430473282500
CWU 471-21F	4-02847	031399000001	430473314100

LA IN ERROR

WELL	NAME	EOG PROPERTY#	API#
CWU 474-21F	U-0284A	032574000001	430473333100
CWU 477-27F	U-0285A	030391000001	430473289700
CWU 479-26F	U-0285A	027631000001	430473282600
CWU 480-26F	U-0285A	030388000001	430473289600
CWU 482-09F	U-0283A	030392000001	430473289400
CWU 483-15F	U-0283A	030665000001	430473295300
CWU 485-26F	U-0285A	030670000001	430473292700
CWU 486-2F	ML-3077	030576000001	430473294900
CWU 487-09F	U-0283A	030617000001	430473295000
CWU 488-13F	U-0282	030570000001	430473292200
CWU 490-16N	ML-3078	030615000001	430473295500
CWU 491-16N	ML-3078	030618000001	430473295600
CWU 492-16F	ML-3078	030616000001	430473295700
CWU 494-22F	U-0284A	030444000001	430473291500
CWU 495-25N	U-0285A	030673000001	430473304700
CWU 496-21E	U-0284A	030614000001	430473295800
CWU 497-24F	U-0282	030674000001	430473304600
CWU 498-25E	4-010956	030575000001	430473304800
CWU 499-24F	U-0282	030672000001	430473292600
CWU 505-28F	U-023998	031400000001	430473318000
CWU 506-27F	U-0285A	031401000001	430473283300
CWU 507-26F	4010956	032444000001	430473333200
CWU 511-24F	U-0282	031379000001	430473305900
CWU 514-23F	4-0282	031380000001	430473305800
CWU 516-21F	U-0284A	031382000001	430473313700
CWU 517-16F	ML-3078	032257000001	430473317100
CWU 518-16F	mL-3078	031402000001	430473313800
CWU 520-15F	L1-0283A	031381000001	430473312700
CWU 521-15F	U-0283 A	032258000001	430473329600
CWU 522-15F	U-0283A	032242000001	430473323600
CWU 523-14F	11-0282	032259000001	430473329700
CWU 524-13F	U-0282	031403000001	430473311500
CWU 531-11F	U-0281	032260000001	430473329800
CWU 532-10F	4-0281	031407000001	430473326500
CWU 534-9F	U-0283A	031408000001	430473327400
CWU 535-9F	FEE	032220000001	430473327500
CWU 536-09F	FEE	031409000001	430473314300
CWU 538-3N	U-0281	031410000001	430473312500
CWU 542-3	U-0281	032221000001	430473321300
CWU 543-3	U-0281	032222000001	430473327100
CWU 544-02F	ML-3077	032576000001	430473335100
CWU 547-2F	ML-3277	031412000001	430473313600
CWU 549-19F	U-0337	031383000001	430473306800
CWU 550-30N	U-0337	031384000001	430473311600
CWU 555-10F	U-0281	031385000001	430473323700
	<u> </u>		

WELL NA	ME	EOG PROPERTY#	API#
CWU 556-11F	U-0281	031414000001	430473330100
CWU 558-14F	U-0282	031386000001	430473310500
CWU 559-14F	U-0282	031387000001	43047331060
CWU 560-14F	U-0282	031416000001	430473311700
CWU 561-14F	U-0282	031417000001	430473311800
CWU 563-27F	U-0285A	031419000001	430473276900
CWU 564-16F	ML-3078	031388000001	430473312600
CWU 565-28F	U-0285A	031245000001	430473306700
CWU 566-22F	U-0284A	031420000001	430473311900
CWU 570-02F	ML-3077	031746000001	430473335200
CWU 571-9F	U-0283A	031747000001	430473326600
CWU 572-10F	U-0281	031748000001	430473326700
CWU 573-11F	4-0281	031749000001	430473330200
CWU 574-12N	U-0281	031750000001	430473330300
CWU 575-13F	U-0282	031751000001	430473331600
CWU 576-14F	4-0283	031752000001	430473321500
CWU 577-22F	U-0284A	031753000001	430473332700
CWU 578-22F	U-0284A	031754000001	430473331700
CWU 579-23F	(A-0282	031755000001	430473331700
CWU 580-23F	11-0282	031756000001	430473331900
CWU 582-1N	U-01458	031758000001	430473323500
CWU 584-13F	U-0282	032261000001	43047332300
CWU 585-2		032223000001	430473322200
CWU 586-4	ML-3077	032224000001	430473326800
CWU 589-28	U-0283A	032262000001	43047332800
CWU 591-23F	U-0285A	032577000001	430473332000
CWU 592-11F	U-0282	032578000001	430473332900
CWU 593-11F	<u> </u>	032579000001	
DC 1-11 GR	U-0281	003747000001	430473335400 430473032600
DC 2-10 GR	<u>U-27042</u>	003758000001	· · ·
DC 4-17 GR	<u> </u>	00378000001	430473043400
DC 60-29	<u>U-38400</u>		430473064200
DC 61-29	<u>U-24230</u>	003804000001	430473109300
HARLEY GOVT #1	U-24230	003805000001	430473126300
HOME FEDERAL #1-34	Petrox XV		430191504600
HOME FEDERAL #1-34 WAS	U-3405	006503000001	430473022300
LTL PAP 1-26 B5		006503000002	430473022300
LTL PAP 1-26 RED	U-43166	010439000001	430473177900
N CHAPITA 2-5		010439000002	430473177900
NATURAL COTTON 11-20	fil	031873000001	430473321100
	U-0575	023868000001	430473243000
NATURAL COTTON 12-17	4-0575	025208000001	430473246300
NATURAL COTTON 13-20	U-0575	023863000001	430473242900
NATURAL COTTON 14-08	U-0575	023867000001	430473242800
NATURAL COTTON 23-18	U-0581	023866000001	430473242700
NATURAL COTTON 23-28	V10576	023864000001	430473242500

WELL NAME		EOG PROPERTY#	API#
NATURAL COTTON 34-21	U-6576	023865000001	430473242600
NATURAL COTTON 43-16	ML-3282		430473046800
NBU 1-07B		004478000001	430473026100
NBU 2-15B		004489000001	430473026200
NBU 3-02B		004524000001	430473026700
NBU 4-35B		004538000001	430473027300
NBU 5-36B		004550000001	430473027200
NBU 7-09B		004573000001	430473027800
NBU 8-20B		004576000001	430473027500
NBU 10-29B		004479000001	430473027400
NBU 11-14B	U-0577A	004480000002	430473029200
NBU 11-14B WAS			430473029200
NBU 12-23B M4	U-0577A	004481000002	430473030800
NBU 13-08B	<i>U. U. I.I.</i>	004482000001	430473029400
NBU 14-30	U-0581	004483000001	430473029500
NBU 15-29B	<i>D.</i> 0 351	004484000001	430473029600
NBU 16-06B		004485000001	430473031600
NBU 17-18B		004486000001	430473031700
NBU 19-21B		004488000001	430473032800
NBU 20-01B		00449000001	430473031900
NBU 21-20B WDW		004497000001	430473035900
NBU 25-20B		004516000001	430473036300
NBU 26-13B		004517000001	430473036400
NBU 27-01B	U-02270A	004518000002	430473038100
NBU 28-04B	0. 022 (0).	004521000001	430473036700
NBU 29-05B		004523000001	430473036800
NBU 30-18		004526000001	430473038000
NBU 31-12B BC		004528000002	430473038500
NBU 31-12B ISL		004528000001	430473038500
NBU 33-17B		004531000001	430473039600
NBU 34-17B		000350000001	430473040400
NBU 35-08B		004533000001	430473039700
NBU 36-07B		004534000001	430473039900
NBU 37-13B	U-0579	004535000001	430473040000
NBU 38-22B	11-0577A	004536000001	430473040100
NBU 48-29B	DI U	004547000001	430473054200
NBU 48-29B		004547000002	430473054200
NBU 49-12B		004548000001	430473047000
NBU 52-01B	1	004553000001	430473047300
NBU 53-03B		004555000001	430473047400
NBU 54-02B		004556000001	430473047500
NBU 55-10B		004557000001	430473046500
NBU 57-12B	1	004559000001	430473046300
NBU 58-23B		004560000001	430473046200
NBU 62-35B		004565000001	430473047700

NBU 63-12B NBU 70-34B NBU 71-26B NBU 202-03 NBU 205-08 NBU 206-09 NBU 207-04 NBU 211-20	004566000001 004574000001 004575000001 004493000001 004494000001 004495000001 004496000001 004499000001	430473046600 430473057700 430473057800 430473115000 430473123800 430473116500 430473117700
NBU 71-26B NBU 202-03 NBU 205-08 NBU 206-09 NBU 207-04 NBU 210-24	004575000001 004493000001 004494000001 004495000001 004496000001	430473057800 430473115000 430473123800 430473116500 430473117700
NBU 202-03 NBU 205-08 NBU 206-09 NBU 207-04 NBU 210-24	004493000001 004494000001 004495000001 004496000001 004498000001	430473115000 430473123800 430473116500 430473117700
NBU 205-08 NBU 206-09 NBU 207-04 NBU 210-24	004494000001 004495000001 004496000001 004498000001	430473123800 430473116500 430473117700
NBU 206-09 NBU 207-04 NBU 210-24	004495000001 004496000001 004498000001	430473116500 430473117700
NBU 207-04 NBU 210-24	004496000001 004498000001	430473117700
NBU 210-24	004498000001	
NRU 211-20	004499000001	430473115300
·	00110000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
	021832000001	430473237800
	021404000001	430473227100
	021935000001	430473238100
	021938000001	430473236200
	021204000001	430473220400
	021943000001	430473237900
	031312000001	430473313900
	021940000001	430473237600
	021944000001	430473238600
	021532000001	430473222900
	020174000001	430473214700
	020175000001	430473214800
	021405000001	430473251800
	021406000001	430473226500
	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
	022179000001	430473305500
NBU 342-35E (021206000001	430473221200
	021207000001	430473220500
	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

WELL NAME	EOG PROPERTY #	API#
NBU 356-29E	021834000001	430473238300
NBU 358-1E	021942000001	430473238800
NBU 360-13E	021945000001	430473238700
NBU 382-18E	031002000001	430473306400
NBU 386-24E	031005000001	430473305600
NBU 388-19E	031134000001	430473305700
NBU 389-29E	031344000001	430473304900
NBU 390-4E	031316000001	430473283500
NBU 391-05E	031007000001	430473298800
NBU 393-13E	031008000001	430473307100
NBU 394-13E	031009000001	430473307200
NBU 400-11E	025576000001	430473254400
NBU 431-09E	031135000001	430473306900
NBU 481-03E	031136000001	430473306300
NBU 483-19E	031137000001	430473306500
NBU 489-07E	031329000001	4304733/2
NBU 490-30E Find U-04	587 031330000001	430473313500
NBU 497-1E	031337000001	430473312300
NBU 506-23E	031342000001	430473314000
NBU 508-8E	03130000001	430473312400
NBU STATE 1-32G ML-23	004470000001	430473031500
NBU STATE 2-36G	004471000001	430473051500
NDC 69-29 ORI U-24	1230 010915000001	430473158000
NDK STORAGE	024739000001	
NDU 1-28	DEST6 004581000001	430473126900
OSCU 1-34 U-49	5 23 019777000001	430473203900
OSCU II 2-27 (DEV) U-49	518 001727000001	430473189800
OSCU FED #1 4-4	9518 011041000001	430473172200
STG 1-32 ML- 3	085 005915000001	430471507100
STG 2-28 (1/-1)		430471507200
STG 6-20 Indi		430471507500
STG 11-22 U-024	005919000001	430472019300
STG 14-34 U-9	6/3 005922000001	430473059400
STG 15-27 U-D		430473060400
STG 18-17 Fee		430473061100
STG 19-33 U-9		430473065700
STG 21-08 U-D	283 005930000001	430473065900
STG 22-17 Indu	en 005931000001	430473129900
STG 33-17N India	<u> </u>	430473244100
STG 41-20 11-0193		430473228000
STG 44-8N		430473252000
STG 48-17F Indi		430473272800
STG 50-20F		430473310400
STG 51-20F		430473312000
STG 52-08N		430473283400

WELL NAME		EOG PROPERTY#	API#	
STG 53-08N	U-1283	032264000001	430473268200	
STG 56-20F	Indian	032265000001	430473337000	
STG 57-08N	U-0283	032266000001	430473337100	
WILD HORSE FED 2-26	4-3405	008266000001	430473188200	
WILD HORSE FED 2-35	U-3405	019139000001	430473190100	
WILD HORSE FED 3-26	U-43156	021869000001	430473237700	
WILD HORSE FED 3-35	U-3405	021871000001	430473238900	

vision of C	oil, Gas and Mi	ining					KOUTING:		
OPERATOR CHANGE WORK.sa1EET							1-KDR	6-KAS	
Attach all documentation received by the Division regarding this change.						2-GLH	7-81		
Initial each listed item when completed. Write N/A if item is not applicable.						3-JRB	8-FILE		
Initial each lis	sted item when	completed. Write N/A	if item is not applic	able.			4-CDW		
☐ Change of Operator (Well Sold) ☐ Designa				nation of Agent			5-KDR		
☐ Design	ation of Op	erator	x Opera	ntor Name Change	Only (MI	ERGER)			
			•	J		•			
The opera	tor of the w	ell(s) listed below	has changed,	effective: 8–30–	99	-	<u> </u>		
TO:(New	Operator)	EGG RESOURCES	TRC -	FROM:(Old (Operator)	ENRON (OTL & GAS CO	OMPANY	
Address: P.O. BOX 4362							BOX 4362		
		HOUSTON, TX 77210-4362		_		HOUSTON	HOUSTON, TX 77210-4362		
		DEBBIE HAMRE				DEBBIE			
		Phone: (713)65					(713) 651–67		
•		Account No. No.	<u> 550 </u>			Account	No. <u>N0401</u>		
LL(S)	: Attach additi	onal page(s) if needed.	······································			<u> </u>			
Name: **	SEE ATTACE	IED** A	PI:4304715	5067 Entity:	s07	т95 RZ	ZE Lease:		
Name:		A	.PI:	Entity:	S	_TR_	Lease:		
Name:		A	.PI:	Entity: Entity:	<u>s</u>	_TR_ _T R	Lease:		
		A	.PI: .PI:	Entity:		_TR_ T R	Lease: Lease:		
			PI:	Entity:		TR			
OPERAT	OR CHAN	GE DOCUMEN	TATION						
	OR CHAI	GE DOCUMEN	IMITON						
<u>VDF</u> 1.	(R649- form) o	8-10) Sundry or oth on <u>10 · 7 · 99</u> .	er legal docume	entation has been rec	ceived from	m the FOR	MER operator	r (attach to this	
<u>KDR</u> 2. <u>KDR</u> 3.	(R649-	8-10) Sundry or oth	ner legal docume	entation has been rec	ceived from	m the NEV	V operator on _	10.7.99.	
VDR 3	The ner	w company has bee	n looked un in tl	he Department of (ommerc	e Division	of Cornoratio	ons Database	
<u>, , , , , , , , , , , , , , , , , , , </u>				operating any wells					
		•	-	s 1		-	_		
,		or on							
VNV 1	Fodomo	l and Indian I aga	. Walle The Di	Mand/or the DIA	haa annea	rad tha ana	rator abanga fo	w all walls	
<u> </u>	listed a	bove involving Fed	leral and/or India	LM and/or the BIA I an leases. $\beta M - k$	las approv	7 - 21 - 99	rator change ic	n an wens	
. 11.4				Rio - D	laid 2	.1h. QQ			
LDE 4. <u>NHA</u> 5 <u>NHA</u> 6.	Federa and all	l and Indian Units wells listed above i	s. The BLM and involving unit of	lor the BIA has appoerations.	roved the	operator cl	nange for the _ - b/w app	unit	
NH 6				greements ("CA").	_	•			
	operato	r change for CA (F	ederal,Indian), (CA No.	, and all v	vells listed	above involved	d in the CA.	
				send a copy of the si	undry noti	ce of all we	ells involved to	Teresa	
	Thomp	son at the S.L. Offi	ce before approv	val.					

7.	Underground Injection Control ("UIC") Program. The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
<u>VDR</u> 8.	Changes have been entered in the Oil and Gas Information System for each well listed on 1.31.2000 3
9.	Changes have been entered in RBDMS for each water/gas injection, water disposal well listed on
10.	Changes have been included on the monthly "Operator, Address, and Account Changes" memo on
YDR 11.	An Operator Change File has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.
ENTITY R	EVIEW
<u>KDK</u> 1. <u>KDL</u> 2.	(R649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? Yes/No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
<u>YDP</u> 2.	Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been notified through normal procedures of entity changes.
BOND VER	RIFICATION - (FEE LEASE WELLS)
1. 2.	(R649-3-1) The NEW operator of any fee lease well(s) listed above has furnished a proper bond. HIGH HIT - 1230 HJ 10.4.99 St., Paul Fire 3 Manual (80,000) A copy of this form has been placed in the new and former operator's bond files on
KDR- 3.	The FORMER operator has requested a release of liability from their bond as of todays date \(\lambda \lambda \), \(\lambda \lambda \). If yes, Division response was made to this request by letter dated (see bond file).
LEASE INT	EREST OWNER NOTIFICATION OF RESPONSIBILITY
<u>LDR</u> 1.	E-mail sent on to at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) (8) 100 Stativide) St. Paul fire Maxim
<u>LDF</u> 2.	(R649-2-10) The Former operator of any Fee lease wells listed above has been contacted and informed by letter dated 2:1:2000, of their responsibility to notify all interest owners of this change.
FILMING 1.	All attachments to this form have been microfilmed on APR 2.5 2001.
FILING 1.	Copies of all attachments pertaining to each individual well have been filed in each well file.
2.	The original of this form, and the original attachments have been filed in the Operator file(s).
COMMENT	'S